## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051249070000 **Completion Report** Spud Date: March 30, 2022

OTC Prod. Unit No.: 051-230310-0-0000 Drilling Finished Date: May 18, 2022

1st Prod Date: November 06, 2022

Completion Date: October 29, 2022

First Sales Date: 11/06/2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: SCR 6-31X6H Purchaser/Measurer: WEX

GRADY 30 4N 5W Location:

NE SE SW SE

369 FSL 1329 FEL of 1/4 SEC

Latitude: 34.78399062 Longitude: -97.7603933 Derrick Elevation: 0 Ground Elevation: 1200

GULFPORT MIDCON LLC 24020 Operator:

713 MARKET DR

**OKLAHOMA CITY, OK 73114-8132** 

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731353

Increased Density
Order No
721201
721202

Casing and Cement							
Туре	Size	Weight	Grade	Grade Feet		SAX	Top of CMT
CONDUCTOR	20	104	SEAM	148			SURFACE
SURFACE	13.385	54.5	J-55	1502	1500	905	SURFACE
INTERMEDIATE	9.625	40	P-110	12625	2500	820	8615
PRODUCTION	5.5	23	P-110	25839		3105	9904

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 25867

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2022	WOODFORD	394	60	9331	23683	4869	FLOWING	3550	34/64	

### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
385120	640				
390452	640				
733210	MULTIUNIT				

Perforated Intervals			
From	То		
15550	25521		

Acid Volumes	
47 BARRELS ACID	

Fracture Treatments
769,937 BARRELS FLUID, 33,448,051 POUNDS PROPPANT

Formation	Тор
WOODFORD	15201

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 6 TWP: 3N RGE: 5W County: GRADY

SW SE SE SE

149 FSL 509 FEL of 1/4 SEC

Depth of Deviation: 14508 Radius of Turn: 722 Direction: 178 Total Length: 10779

Measured Total Depth: 25867 True Vertical Depth: 14386 End Pt. Location From Release, Unit or Property Line: 149

# FOR COMMISSION USE ONLY

1149619

Status: Accepted

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