Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248850000

Drill Type:

OTC Prod. Unit No.: 051-230570-0-0000

Completion Report

Spud Date: December 02, 2021

Drilling Finished Date: February 03, 2022 1st Prod Date: November 05, 2022 Completion Date: October 29, 2022

Purchaser/Measurer:

First Sales Date:

Well Name: SCR 4-31X6H

Location: GRADY 30 4N 5W NE SE SW SE 369 FSL 1369 FEL of 1/4 SEC Latitude: 34.78399069 Longitude: -97.76052651 Derrick Elevation: 0 Ground Elevation: 1201

Operator: GULFPORT MIDCON LLC 24020

HORIZONTAL HOLE

713 MARKET DR OKLAHOMA CITY, OK 73114-8132

	Completion Type		Location Exception						Increased Density							
Х	Single Zone		Order No 730526						Order No							
	Multiple Zone								721201							
	Commingled	L							721202							
Casing and Cement																
			Type CONDUCTOR SURFACE INTERMEDIATE		Size	Weight	Gra	rade Feet 148 J55 1511 110 12606		et	PSI	SAX	Top of CMT			
		CON			20	104				48			SURFACE			
		SU			13.385	54.5	Jŧ			11	1500	905	SURFACE			
		INTER			9.625	40	P11			606	2500	1755	8600			
		PRODUCTION			5.5	23	23 P11		110 26001			3075	13000			
		Liner														
		Туре	Size	Wei	ight	Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth			
			There are no Liner records to display.													

Total Depth: 25935

Pac	ker	Plug					
Depth	Depth Brand & Type		Plug Type				
There are no Packe	r records to display.	There are no Plug records to display.					

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP	avity C I) MC	∃as F/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2022	WOODFORD	476	60) 10)842	22777	3964	FLOWING	3400	36/64	
		Con	npletior	n and Test	Data b	y Producing F	ormation				
	Formation Name: WOOI		Code: 319WDFD Class: GAS								
			Perforated I								
Order No Unit Size					From		٦	о			
721201 6		640	40		15571		25881		-		
721202		640									
730	525 ML	JLTIUNIT									
	Acid Volumes					Fracture Tre	7				
64BBL				785,224BBL FLUID, 35,728,570LBS PROP							
WOODFORD Other Remark There are no C				1521	W 	ate last log run: /ere unusual dri xplanation:		tances encou	untered? No		
Cool 6 TMD: 2		V		La	ateral H	oles					
SE SW SW	N RGE: 5W County: GRAD	I									
	9 FEL of 1/4 SEC										
	tion: 14526 Radius of Turn:	446 Directio	n: 183 T	otal Lengt	h: 1085	7					
	l Depth: 25935 True Vertica			-			or Property	Line: 136			

FOR COMMISSION USE ONLY

Status: Accepted

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