

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35107236330000

**Completion Report**

Spud Date: August 12, 2022

OTC Prod. Unit No.: 107-230354-0-0000

Drilling Finished Date: November 12, 2022

1st Prod Date: January 14, 2023

Completion Date: January 13, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: HALPERT 2-17-5CH

Purchaser/Measurer: BP ENERGY

Location: OKFUSKEE 17 10N 12E  
SE NE NE SE  
2025 FSL 214 FEL of 1/4 SEC  
Latitude: 35.33884374 Longitude: -96.05293098  
Derrick Elevation: 680 Ground Elevation: 664

First Sales Date: 01/14/2023

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731730	

Increased Density	
Order No	
731522	
731523	
731524	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	318	2464	110	SURFACE
INTERMEDIATE	7	29#	P-110	3666	3000	310	SURFACE
PRODUCTION	5.5	20#	P-110	16969	2000	1135	2498

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17009**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2023	MISSISSIPPIAN	41	45	3875	94512	3319	FLOWING	155	OPEN	158

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
554633	640
691166	640
689880	640
731729	MULTIUNIT

**Perforated Intervals**

From	To
3710	16871

**Acid Volumes**

1,758 BBLs 7.5% HCL
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**Fracture Treatments**

610,002 BBLs FLUID
19,457,157 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	3404

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 5 TWP: 10N RGE: 12E County: OKFUSKEE

NW NE NE NE

97 FNL 402 FEL of 1/4 SEC

Depth of Deviation: 2981 Radius of Turn: 509 Direction: 358 Total Length: 13161

Measured Total Depth: 17009 True Vertical Depth: 3421 End Pt. Location From Release, Unit or Property Line: 97

**FOR COMMISSION USE ONLY**

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Status: Accepted