Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045238730000 **Completion Report** Spud Date: November 09, 2022

OTC Prod. Unit No.: 04523008500000 Drilling Finished Date: December 08, 2022

1st Prod Date: January 04, 2023

Completion Date: December 30, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JEFFERY DALE 21/16 ND 1HC Purchaser/Measurer: MEWBOURNE MARKETING

First Sales Date: 01/04/2023

ELLIS 28 20N 23W Location:

S2 N2 NE NW 400 FNL 1980 FWL of 1/4 SEC

Latitude: 36.18739432 Longitude: -99.6606944 Derrick Elevation: 2472 Ground Elevation: 2444

MEWBOURNE OIL COMPANY 6722 Operator:

> 3620 OLD BULLARD RD TYLER, TX 75701-8644

Completion Type									
X Single Zone									
Multiple Zone									
Commingled									

Location Exception				
Order No				
731975				

Increased Density			
Order No			
725975			
725976			

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1993	1500	775	SURFACE		
INTERMEDIATE	7	29	HPP-110	8795	1500	717	SURFACE		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	HCP-110	8491	2500	775	7773	16264	

Total Depth: 16264

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2023	CLEVELAND	614	43	1302	2120	2432	FLOWING	1539	64/64	575

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders						
Order No	Unit Size					
731974	MULTIUNIT					
134675	640					
70058	640					

Perforated Intervals					
From	То				
8800	13874				
13874	16252				

Acid Volumes

There are no Acid Volume records to display.

FRAC HORIZONTAL SECTION W/ 6,073,536 GALS SLICKWATER, CARRYING 5,758,458# 40/70 REGIONAL SAND.

Formation	Тор
CLEVELAND	8300

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 20N RGE: 23W County: ELLIS

NW NE NW SW

2376 FSL 985 FWL of 1/4 SEC

Depth of Deviation: 7822 Radius of Turn: 623 Direction: 355 Total Length: 7464

Measured Total Depth: 16264 True Vertical Depth: 8375 End Pt. Location From Release, Unit or Property Line: 985

FOR COMMISSION USE ONLY

1149872

Status: Accepted

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