

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213300001

Completion Report

Spud Date: July 03, 2022

OTC Prod. Unit No.: 085-230832-0-0000

Drilling Finished Date: September 12, 2022

1st Prod Date: December 07, 2022

Completion Date: December 07, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TARA 1-2H11X14R2

Purchaser/Measurer: ETC

Location: LOVE 2 8S 2E
SE SW SE SW
265 FSL 1778 FWL of 1/4 SEC
Latitude: 33.882893 Longitude: -97.067957
Derrick Elevation: 795 Ground Elevation: 768

First Sales Date: 12/7/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
732691	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	118.65#	J-55	107			SURFACE
SURFACE	20"	133#	J-55	1939	1500	1522	SURFACE
INTERMEDIATE	13 3/8"	68#	L-80	6240	2500	3235	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110 HC	16651	3900	2680	SURFACE
PRODUCTION	5 1/2"	23#, 26#	P-110, P-110HP, P-110	25037		4220	5200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25049

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2022	WOODFORD	449	50	3	6.682	2359	FLOWING	4800	22/64	5082

Completion and Test Data by Producing Formation

Formation Name: WOODFORD	Code: 319WDFD	Class: OIL																		
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Formation	Top
WOODFORD	17336

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 14 TWP: 8S RGE: 2E County: LOVE
SE SW SW SW
115 FSL 620 FWL of 1/4 SEC
Depth of Deviation: 16753 Radius of Turn: 564 Direction: 187 Total Length: 8347
Measured Total Depth: 25049 True Vertical Depth: 16376 End Pt. Location From Release, Unit or Property Line: 115

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1149357
Status: Accepted