

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35121249090000

**Completion Report**

Spud Date: August 31, 2022

OTC Prod. Unit No.: 121-230454-0-0000

Drilling Finished Date: September 12, 2022

1st Prod Date: December 26, 2022

Completion Date: December 19, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: FAIRWAY 3-3-27WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 3 7N 13E  
 SE SE NW NE  
 1161 FNL 1505 FEL of 1/4 SEC  
 Latitude: 35.1130536 Longitude: -95.91778875  
 Derrick Elevation: 718 Ground Elevation: 702

First Sales Date: 12/26/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731169	

Increased Density	
Order No	
731260	
731261	
731262	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	425	2464	155	SURFACE
PRODUCTION	5.5	20#	P-110	16705	2000	2161	3240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16758**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2023	WOODFORD	5	42	13417	2683400	3616	FLOWING	320	OPEN	308

**Completion and Test Data by Producing Formation**

Formation Name: MAYES

Code: 353MYES

Class: GAS

**Spacing Orders**

Order No	Unit Size
723577	640
731168	MULTIUNIT

**Perforated Intervals**

From	To
8130	9027

**Acid Volumes**

TREATED WITH WOODFORD

**Fracture Treatments**

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
724018	640
723577	640
727477	640
731168	MULTIUNIT

**Perforated Intervals**

From	To
5753	7787
9319	16550

**Acid Volumes**

1,190 BBLS 7.5% HCL

**Fracture Treatments**

347,573 BBLS FLUID

9,565,379 LBS PROPPANT

Formation	Top
MAYES	5479
WOODFORD	5692

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PUN 121-230454-0-0000 PITTSBURG; PUN 091-230454-0-0000 MCINTOSH

**Lateral Holes**

Sec: 27 TWP: 8N RGE: 13E County: MCINTOSH

SE NW NE NE

423 FNL 791 FEL of 1/4 SEC

Depth of Deviation: 4970 Radius of Turn: 591 Direction: 2 Total Length: 10162

Measured Total Depth: 16758 True Vertical Depth: 5014 End Pt. Location From Release, Unit or Property Line: 423

**FOR COMMISSION USE ONLY**

1149556

Status: Accepted