

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35121249130000

**Completion Report**

Spud Date: September 11, 2022

OTC Prod. Unit No.: 121-230150-0-0000

Drilling Finished Date: October 03, 2022

1st Prod Date: December 26, 2022

Completion Date: December 19, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: FAIRWAY 1-2-26WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 3 7N 13E  
 SE SE NW NE  
 1161 FNL 1490 FEL of 1/4 SEC  
 Latitude: 35.11305334 Longitude: -95.91773859  
 Derrick Elevation: 718 Ground Elevation: 701

First Sales Date: 12/26/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
731264	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	478	2464	240	SURFACE
PRODUCTION	5.5	20#	P-110	16901	2000	2175	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16931**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2023	WOODFORD	6	42	10646	1774333	4563	FLOWING	280	OPEN	256

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
727725	640
546159	640
731263	MULTIUNIT

**Perforated Intervals**

From	To
6782	8490
9469	16735

**Acid Volumes**

1,200 BBLS 7.5% HCL

**Fracture Treatments**

292,876 BBLS FLUID

7,933,951 LBS PROPPANT

Formation	Top
WOODFORD	6648

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PUN 121-230150-0-0000 PITTSBURG; PUN 091-230150-0-0000 MCINTOSH

**Lateral Holes**

Sec: 26 TWP: 8N RGE: 13E County: MCINTOSH

NE NW NW NW

249 FNL 391 FWL of 1/4 SEC

Depth of Deviation: 5335 Radius of Turn: 582 Direction: 8 Total Length: 8974

Measured Total Depth: 16931 True Vertical Depth: 4975 End Pt. Location From Release, Unit or Property Line: 249

**FOR COMMISSION USE ONLY**

1149558

Status: Accepted