

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276690000

Completion Report

Spud Date: April 25, 2022

OTC Prod. Unit No.: 137-228243-0-0000

Drilling Finished Date: May 21, 2022

1st Prod Date: September 21, 2022

Completion Date: September 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LEON 2-26-23-14XHM

Purchaser/Measurer: TARGA PIPELINE MID
CONTINENT

Location: STEPHENS 26 1N 4W
SW SE SE NW
2410 FNL 2050 FWL of 1/4 SEC
Latitude: 34.529454 Longitude: -97.591452
Derrick Elevation: 1139 Ground Elevation: 1109

First Sales Date: 09/21/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
730229	

Increased Density	
Order No	
725130	
725366	
725367	
726384	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	85			SURFACE
SURFACE	13 3/8	55	J-55	1498		661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8279		1095	1500
PRODUCTION	5 1/2	20	P-110	18496		1706	4779

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18497

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2022	SYCAMORE	431	41	457	1060	4890	FLOWING	1120	40	756

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
420092	400
596886	640
730230	MULTIUNIT
704961	160

Perforated Intervals

From	To
8779	9851
9883	11186
11211	16544

Acid Volumes

108 BBLS 15% HCL

Fracture Treatments

448,974 BBLS FLUID & 23,693,874 LBS SAND
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Formation Name: MISSISSIPPIAN

Code: 359MSPP

Class: OIL

Spacing Orders

Order No	Unit Size
520059	640
730230	MULTIUNIT

Perforated Intervals

From	To
16585	18425

Acid Volumes

108 BBLS 15% HCL

Fracture Treatments

448,974 BBLS FLUID & 23,693,874 LBS SAND
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Formation	Top
SYCAMORE	8794
MISSISSIPPIAN	16585

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 1N RGE: 4W County: STEPHENS

W2 W2 NW SE

1905 FSL 2475 FEL of 1/4 SEC

Depth of Deviation: 8295 Radius of Turn: 658 Direction: 360 Total Length: 9544

Measured Total Depth: 18497 True Vertical Depth: 9088 End Pt. Location From Release, Unit or Property Line: 1980

FOR COMMISSION USE ONLY

1149905

Status: Accepted