### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073269620000 **Completion Report** Spud Date: January 14, 2023

OTC Prod. Unit No.: 073-230198-0-0000 Drilling Finished Date: January 28, 2023

1st Prod Date: February 10, 2023

Completion Date: February 08, 2023

**Drill Type: HORIZONTAL HOLE** 

Well Name: LINCOLN NORTH UNIT 59-5HO Purchaser/Measurer: BCE MACH III MIDSTREAM

**HOLDINGS** 

First Sales Date: 2/10/2023

KINGFISHER 36 18N 6W Location:

SE SW SE SW 267 FSL 1939 FWL of 1/4 SEC

Latitude: 35.986281 Longitude: -97.793582 Derrick Elevation: 1148 Ground Elevation: 1132

Operator: BCE-MACH III LLC 24485

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2521**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
Older No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	319	250	155	SURFACE
INTERMEDIATE	7	26	P-110	6843	2000	215	3149

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11	P-110	7241	1500	690	6529	13770

Total Depth: 13795

Pac	cker				
Depth Brand & Type					
There are no Packe	er records to display.				

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2023	OSWEGO	256	43	507	1980	931	ESP		128	165

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# Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders			
Order No	Unit Size		
119269	UNIT		

Perforated Intervals				
From	То			
6860	13795			

Acid Volumes
6,224 BBLS 15% HCL

Fracture Treatments
86,156 BBLS / NO SAND

Formation	Тор
OSWEGO	6196

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 25 TWP: 18N RGE: 6W County: KINGFISHER

NE SE NE SW

1741 FSL 2569 FWL of 1/4 SEC

Depth of Deviation: 5667 Radius of Turn: 875 Direction: 0 Total Length: 6935

Measured Total Depth: 13795 True Vertical Depth: 6309 End Pt. Location From Release, Unit or Property Line: 1741

## FOR COMMISSION USE ONLY

1149837

Status: Accepted

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