

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268870000

**Completion Report**

Spud Date: August 03, 2022

OTC Prod. Unit No.: 073-230372-0-0000

Drilling Finished Date: September 16, 2022

1st Prod Date: February 03, 2023

Completion Date: February 03, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: GRAVITT 1507 4H-30

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 30 15N 7W  
NE SE SW SW  
381 FSL 1140 FWL of 1/4 SEC  
Latitude: 35.741075 Longitude: -97.990639  
Derrick Elevation: 1237 Ground Elevation: 1207

First Sales Date: 2/3/2023

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733056	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1485	1130	710	SURFACE
INTERMEDIATE	8 5/8	32	J-55	7864	4170	1050	1485
PRODUCTION	5 1/2	20	P-110	14063	12090	1150	672

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14093**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2023	MISSISSIPPIAN (LESS CHESTER)	1266	44	1603	1266	2523	FLOWING	2300	128	1931

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
659332	640

**Perforated Intervals**

From	To
9085	13990

**Acid Volumes**

TOTAL HCL 15% - 3446GAL
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**Fracture Treatments**

TOTAL FLUID - 230,972BBLS TOTAL PROPPANT - 12,165,178LBS
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8848

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 30 TWP: 15N RGE: 7W County: KINGFISHER

NE NW NE NW

91 FNL 1797 FWL of 1/4 SEC

Depth of Deviation: 8450 Radius of Turn: 477 Direction: 360 Total Length: 4905

Measured Total Depth: 14093 True Vertical Depth: 8839 End Pt. Location From Release, Unit or Property Line: 91

**FOR COMMISSION USE ONLY**

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Status: Accepted