

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039226050000

**Completion Report**

Spud Date: August 18, 2022

OTC Prod. Unit No.: 039-230044-0-0000

Drilling Finished Date: September 25, 2022

1st Prod Date: January 31, 2023

Completion Date: January 24, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: KO KIPP 4-34-3-10XHW

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 34 15N 14W  
SE NW NW NE  
350 FNL 2060 FEL of 1/4 SEC  
Latitude: 35.738891 Longitude: -98.674067  
Derrick Elevation: 1735 Ground Elevation: 1708

First Sales Date: 01/31/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
	733822

Increased Density	
Order No	
	726367
	726369
	726371

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			
SURFACE	13 3/8	55	J-55	1518	1500	656	28
INTERMEDIATE	9 5/8	40	P-110	105396	3300	1192	2405
PRODUCTION	5 1/2	23	P-110	29198	900	4028	3912

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 29198**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2023	ALL ZONES PRODUCING		55	8318		1177	FLOWING	3319	26	5714

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
645749	640
668059	640
668920	640
733823	MULTIUNIT

**Perforated Intervals**

From	To
14187	18912
18949	20042
20268	24128
24163	27566
27729	29079

**Acid Volumes**

2579 BBLs 15% HCL

**Fracture Treatments**

978,501 BBLs FLUID & 37,243,840 LBS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSPP

Class: GAS

**Spacing Orders**

Order No	Unit Size
645749	640
668059	640
668920	640
733823	MULTIUNIT

**Perforated Intervals**

From	To
20079	20231
27600	27697

**Acid Volumes**

2579 BBLs 15% HCL

**Fracture Treatments**

978,501 BBLs FLUID & 37,243,840 LBS SAND

Formation	Top
WOODFORD	13980
MISSISSIPPI	20079
MISSISSIPPIAN	20079

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 10 TWP: 14N RGE: 14W County: CUSTER

S2 SE SW SE

165 FSL 1650 FEL of 1/4 SEC

Depth of Deviation: 13600 Radius of Turn: 593 Direction: 180 Total Length: 15011

Measured Total Depth: 29198 True Vertical Depth: 14662 End Pt. Location From Release, Unit or Property Line: 165

**FOR COMMISSION USE ONLY**

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Status: Accepted