

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087223930000

Completion Report

Spud Date: October 17, 2022

OTC Prod. Unit No.: 087-230152

Drilling Finished Date: December 15, 2022

1st Prod Date: March 06, 2023

Completion Date: February 01, 2023

Drill Type: HORIZONTAL HOLE

Well Name: RITTER 0604 7-18-2WXH

Purchaser/Measurer: ENERGY TRANSFER

Location: MCCLAIN 6 6N 4W
SW SW SE SW
285 FSL 1477 FWL of 1/4 SEC
Latitude: 35.015786 Longitude: -97.665277
Derrick Elevation: 1208 Ground Elevation: 1180

First Sales Date: 3/06/2023

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733616	

Increased Density	
Order No	
725537	
725505	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	J-55	1472	1500	410	SURFACE
PRODUCTION	5 1/2	20#	P-110	21000	1500	2311	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21028

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2023	WOODFORD	370	45	432	1167	1054	GAS LIFT		128/128	116

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
616247	640
664985	640
733604	MULTIUNIT

Perforated Intervals

From	To
11733	16858
16858	20949

Acid Volumes

1500 GALS 15% HCL ACID

Fracture Treatments

577,606 BBLS WATER
22,875,811 LBS PROPPANT

Formation	Top
WOODFORD	11282
MISSISSIPPIAN	11139

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SIDE TRACK, WHIPSTOCK - CEMENT AT 19853, CALCULATED TOC @ 10100

Lateral Holes

Sec: 18 TWP: 6N RGE: 4W County: MCCLAIN

NE NW SW SW

1132 FSL 607 FWL of 1/4 SEC

Depth of Deviation: 10980 Radius of Turn: 753 Direction: 180 Total Length: 9295

Measured Total Depth: 21028 True Vertical Depth: 11959 End Pt. Location From Release, Unit or Property Line: 607

FOR COMMISSION USE ONLY

1150008

Status: Accepted