

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017258210000

**Completion Report**

Spud Date: July 24, 2022

OTC Prod. Unit No.: 017-230703

Drilling Finished Date: September 18, 2022

1st Prod Date: January 27, 2023

Completion Date: January 27, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: EARLES RANCH 1H-7-6

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CANADIAN 7 11N 9W  
SW SW SW NW  
2340 FNL 285 FWL of 1/4 SEC  
Latitude: 35.44246374 Longitude: -98.20028966  
Derrick Elevation: 1474 Ground Elevation: 1449

First Sales Date: 01/27/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
732751

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1050	1500	287	SURFACE
INTERMEDIATE	7	29	P-110 HC	11345	1500	373	6345
PRODUCTION	5	18	P-110 EC	21570	5000	528	11087

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21570**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2023	MISSISSIPPIAN			4888	4888000	966	FLOWING	7937	18	4649

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
725877	640
732750	MULTIUNIT

**Perforated Intervals**

From	To
13791	21520

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

15,323,426 POUNDS OF PROPPANT ; 462,003 BARRELS OF FLUID

Formation	Top
MISSISSIPPIAN	13252

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 6 TWP: 11N RGE: 9W County: CANADIAN

NE NW NW NW

155 FNL 573 FWL of 1/4 SEC

Depth of Deviation: 13195 Radius of Turn: 393 Direction: 358 Total Length: 7837

Measured Total Depth: 21570 True Vertical Depth: 13293 End Pt. Location From Release, Unit or Property Line: 155

**FOR COMMISSION USE ONLY**

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Status: Accepted