

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237450001

Completion Report

Spud Date: April 13, 2022

OTC Prod. Unit No.: 043-228263-0-0000

Drilling Finished Date: July 16, 2022

1st Prod Date: September 17, 2022

Completion Date: September 17, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TITUS SOUTH 25-36-1XH

Purchaser/Measurer: ANCOVA

Location: DEWEY 26 18N 14W
SE NE SE NE
1803 FNL 304 FEL of 1/4 SEC
Latitude: 36.00959044 Longitude: -98.65508561
Derrick Elevation: 1775 Ground Elevation: 1750

First Sales Date: 9/17/2022

Operator: DERBY EXPLORATION LLC 24143

PO BOX 779
OKLAHOMA CITY, OK 73101-0779

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732028		725494	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	BTC	1500	3950	440	SURFACE
INTERMEDIATE	7	26	P110	8691	9950	565	3191
PRODUCTION	4.5	15	P110	19072	13460	940	17700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19072

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2022	MISSISSIPPIAN	388	53	5728	14763	1072	FLOWING	2550	26/64	2770

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

693879

640

724872

640

732027

MULTIUNIT

Perforated Intervals

From

To

11341

13940

13985

18931

Acid Volumes

7.5HCL: 5545 BBL.

Fracture Treatments

100 MESH: 1,011,140 LB, 40/70: 14,074,480 LB

Formation	Top
MISSISSIPPIAN	9219
ATOKA	8795
MORROW	8895
BIG LIME	8817
INOLA	8680

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 18N RGE: 14W County: DEWEY

SW SE SW SW

175 FSL 701 FWL of 1/4 SEC

Depth of Deviation: 10300 Radius of Turn: 478 Direction: 360 Total Length: 7887

Measured Total Depth: 19072 True Vertical Depth: 10766 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted

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