

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258300000

Completion Report

Spud Date: July 25, 2022

OTC Prod. Unit No.: 017-230581

Drilling Finished Date: November 05, 2022

1st Prod Date: January 27, 2023

Completion Date: January 27, 2023

Drill Type: HORIZONTAL HOLE

Well Name: EARLES RANCH 3H-7-18

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CANADIAN 7 11N 9W
SW SW SW NW
2400 FNL 285 FWL of 1/4 SEC
Latitude: 35.4422989 Longitude: -98.20028912
Derrick Elevation: 1475 Ground Elevation: 1450

First Sales Date: 01/27/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732799		727579	
	Commingled			727580	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1028	1500	286	SURFACE
INTERMEDIATE	7	29	P-110 HC	11431	1500	375	1896
PRODUCTION	5	18	P-110 EC	19110	2500	443	6710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19110

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		11083	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2023	MISSISSIPPIAN			4820	4820000	866	FLOWING	8054	20	4169

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
725877	640	13650	19061
732798	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		10,914,228 POUNDS OF PROPPANT ; 327,478 BARRELS OF FLUID	

Formation	Top
MISSISSIPPIAN	13207

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL WAS SIDETRACKED. CIBP SET @ 11,083'. 348' OF 7" CASING WAS LEFT BELOW PLUG. BOTTOM OF ST WINDOW @ 11,077'.

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 11N RGE: 9W County: CANADIAN NW NW NE SW 2571 FSL 1331 FWL of 1/4 SEC Depth of Deviation: 13053 Radius of Turn: 384 Direction: 183 Total Length: 5458 Measured Total Depth: 19110 True Vertical Depth: 13525 End Pt. Location From Release, Unit or Property Line: 1331

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<div>Status: Accepted</div> <div>1149739</div>