

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011243390001

**Completion Report**

Spud Date: December 28, 2022

OTC Prod. Unit No.: 011-230185-0-0000

Drilling Finished Date: February 16, 2023

1st Prod Date: April 03, 2023

Completion Date: March 28, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: SOONERS 1412 29-32-1MXH

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 20 14N 12W  
SE NW SW SW  
762 FSL 620 FWL of 1/4 SEC  
Latitude: 35.66938598 Longitude: -98.50601309  
Derrick Elevation: 0 Ground Elevation: 1679

First Sales Date: 4/3/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733827		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1486	1130	820	SURFACE
INTERMEDIATE	9 5/8	40	P110	10910	2570	920	2985
PRODUCTION	5.5	23	P-110	23860	16220	3760	8760

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23883**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2023	MISSISSIPPIAN	18	50	15520	858088	3426	FLOWING	3539	18	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No

Unit Size

678843

640

733826

MULTIUNIT

Perforated Intervals

From

To

13616

23811

Acid Volumes

500 GAL 15% HCL ACID

Fracture Treatments

634,454 BBLS FLUID; 27,477,900# PROP

Formation	Top
MISSISSIPPIAN	12909

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 14N RGE: 12W County: BLAINE

SW SE SW SW

108 FSL 700 FWL of 1/4 SEC

Depth of Deviation: 12636 Radius of Turn: 540 Direction: 88 Total Length: 10379

Measured Total Depth: 23883 True Vertical Depth: 13642 End Pt. Location From Release, Unit or Property Line: 108

FOR COMMISSION USE ONLY

Status: Accepted

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