

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051249540000

Completion Report

Spud Date: September 19, 2022

OTC Prod. Unit No.: 051-230332

Drilling Finished Date: October 02, 2022

1st Prod Date: March 15, 2023

Completion Date: March 15, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALAXY 2536 6H

Purchaser/Measurer: ENLINK OKLAHOMA GAS
 PROCESSING LP

First Sales Date: 03/15/2023

Location: GRADY 24 10N 5W
 SE SW SE SE
 236 FSL 853 FEL of 1/4 SEC
 Latitude: 35.320669 Longitude: -97.673329
 Derrick Elevation: 0 Ground Elevation: 1183

Operator: EOG RESOURCES INC 16231

14701 BOGERT PARKWAY
 OKLAHOMA CITY, OK 73134-2646

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733389	

Increased Density	
Order No	
733257	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1123	3520	448	SURFACE
PRODUCTION	5 1/2	23	P-110	18933	12090	2168	8357

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18952

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2023	WOODFORD	464	39.5	301	649	2984	FLOWING	1301	128	188

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
689485	640
689486	640
733387	MULTIUNIT

Perforated Intervals

From	To
8885	13722
13722	18820

Acid Volumes

1,470 GALLONS 7.5% HCL

Fracture Treatments

21,760,662 GALLONS FLUID, 24,291,802 POUNDS PROPPANT, 9,811 BARRELS RECYCLED WATER. FRAC DATE: 02/18/2023 - 03/02/2023. SOURCE OF RECYCLED WATER: EXISTING EOG WELLS

Formation	Top
WOODFORD	8729

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 10N RGE: 5W County: GRADY

SW SE SW SE

69 FSL 1677 FEL of 1/4 SEC

Depth of Deviation: 8300 Radius of Turn: 816 Direction: 184 Total Length: 9836

Measured Total Depth: 18952 True Vertical Depth: 8906 End Pt. Location From Release, Unit or Property Line: 69

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1150028

Status: Accepted