

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049253750001

Completion Report

Spud Date: August 13, 2022

OTC Prod. Unit No.: 049-230881-0-0000

Drilling Finished Date: September 13, 2022

1st Prod Date: February 13, 2023

Completion Date: February 02, 2023

Drill Type: HORIZONTAL HOLE

Well Name: MOONRAKER 1-33-32XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: GARVIN 33 1N 3W
 NW NE SE NE
 1625 FNL 600 FEL of 1/4 SEC
 Latitude: 34.517068 Longitude: -97.512473
 Derrick Elevation: 995 Ground Elevation: 968

First Sales Date: 02/13/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
734186	

Increased Density	
Order No	
728630	
728631	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	107			SURFACE
SURFACE	13 3/8	55	J-55	1524	2000	662	SURFACE
PRODUCTION	5 1/2	20	P-110ICY	17235	750	1854	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17246

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2023	ALL ZONES PRODUCING	324	35	434	1339	6934	FLOWING	685	64	442

Completion and Test Data by Producing Formation

Formation Name: CANEY

Code: 354CNEY

Class: OIL

Spacing Orders

Order No	Unit Size
734185	MULTIUNIT
730330	640

Perforated Intervals

From	To
10680	11230

Acid Volumes

48 BBLS 15% HCL

Fracture Treatments

374,793 BBLS FLUID & 21,940,367 LBS SAND

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
725429	640
726141	640
734185	MULTIUNIT

Perforated Intervals

From	To
8120	8973
9304	10680
11230	11323
12011	12135
12135	17160

Acid Volumes

48 BBLS 15% HCL

Fracture Treatments

374,793 BBLS FLUID & 21,940,367 LBS SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
726141	640
725429	640
734185	MULTIUNIT

Perforated Intervals

From	To
8107	8120
8973	9304
11323	12011

Acid Volumes

48 BBLS 15% HCL

Fracture Treatments

374,793 BBLS FLUID & 21,940,367 LBS SAND

Formation	Top
CANEY	7195
SYCAMORE	7723
WOODFORD	7823

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 1N RGE: 3W County: GARVIN

SW NW NW NW

401 FNL 180 FWL of 1/4 SEC

Depth of Deviation: 7377 Radius of Turn: 180 Direction: 270 Total Length: 9224

Measured Total Depth: 17246 True Vertical Depth: 7996 End Pt. Location From Release, Unit or Property Line: 180

FOR COMMISSION USE ONLY

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Status: Accepted