

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253760001

**Completion Report**

Spud Date: August 01, 2022

OTC Prod. Unit No.: 049-231004-0-0000

Drilling Finished Date: October 23, 2022

1st Prod Date: February 13, 2023

Completion Date: February 04, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: MOONRAKER 2-33-32XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: GARVIN 33 1N 3W  
SW NE SE NE  
1655 FNL 600 FEL of 1/4 SEC  
Latitude: 34.516902 Longitude: -97.51217  
Derrick Elevation: 995 Ground Elevation: 968

First Sales Date: 02/14/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
734358	

Increased Density	
Order No	
728630	
728636	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	107			SURFACE
SURFACE	13 3/8	55	J-55	1500	2000	659	SURFACE
PRODUCTION	7	29	P-110	7645	3500	759	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10013	750	535	7160	17173

**Total Depth: 17173**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2023	ALL ZONES PRODUCING	1067	36	1058	991	9617	PUMPING	91	64	227

**Completion and Test Data by Producing Formation**

Formation Name: CANEY

Code: 354CNEY

Class: OIL

**Spacing Orders**

Order No	Unit Size
734357	MULTIUNIT
730330	640

**Perforated Intervals**

From	To
10366	10682

**Acid Volumes**

60 BBLS 15% HCL

**Fracture Treatments**

430,291 BBLS FLUID & 24,312,456 LBS SAND

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

**Spacing Orders**

Order No	Unit Size
734357	MULTIUNIT
726141	640
725429	640

**Perforated Intervals**

From	To
7599	10366
10682	14484
15042	17105

**Acid Volumes**

60 BBLS 15% HCL

**Fracture Treatments**

430,291 BBLS FLUID & 24,312,456 LBS SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
734357	MULTIUNIT
726141	640
725429	640

**Perforated Intervals**

From	To
14484	15042

**Acid Volumes**

60 BBLS 15% HCL

**Fracture Treatments**

430,291 BBLS FLUID & 24,312,456 LBS SAND

Formation	Top
CANEY	7165
SYCAMORE	7669
WOODFORD	7794

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 32 TWP: 1N RGE: 3W County: GARVIN

NW NW SW NW

1497 FNL 179 FWL of 1/4 SEC

Depth of Deviation: 7140 Radius of Turn: 508 Direction: 270 Total Length: 9574

Measured Total Depth: 17173 True Vertical Depth: 7996 End Pt. Location From Release, Unit or Property Line: 179

**FOR COMMISSION USE ONLY**

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Status: Accepted