

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268590000

**Completion Report**

Spud Date: June 06, 2022

OTC Prod. Unit No.: 073-230990-0-0000

Drilling Finished Date: September 11, 2022

1st Prod Date: October 24, 2022

Completion Date: October 24, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FORMAN 1605 2LOHX-29-32

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 29 16N 5W  
 NE NE NE NW  
 256 FNL 2396 FWL of 1/4 SEC  
 Latitude: 35.841103 Longitude: -97.754692  
 Derrick Elevation: 1091 Ground Elevation: 1068

First Sales Date: 10/26/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200  
 OKLAHOMA CITY, OK 73142-1839

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733909	

Increased Density	
Order No	
721563	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1256	500	460	SURFACE
PRODUCTION	7	26	P-110	7370	1500	295	3521

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10470	5000	936	7166	17636

**Total Depth: 17647**

Packer	
Depth	Brand & Type
7112	AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2022	MISSISSIPPIAN	371	39.5	777	2094	2778	GAS LIFT	60	64/64	828

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
708793	640
708029	640
733910	MULTIUNIT

**Perforated Intervals**

From	To
7350	12456
12456	17530

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

517,444 BARRELS TREATED FRAC WATER
24,419,295 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	7350

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 32 TWP: 16N RGE: 5W County: KINGFISHER

SE SE SE SW

74 FSL 2564 FWL of 1/4 SEC

Depth of Deviation: 6728 Radius of Turn: 497 Direction: 180 Total Length: 10180

Measured Total Depth: 17647 True Vertical Depth: 7272 End Pt. Location From Release, Unit or Property Line: 74

**FOR COMMISSION USE ONLY**

1149287

Status: Accepted