

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237690000

**Completion Report**

Spud Date: January 06, 2023

OTC Prod. Unit No.: 04323056400000

Drilling Finished Date: February 15, 2023

1st Prod Date: April 05, 2023

Completion Date: April 02, 2023

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EDNA 33/4 AP 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 28 16N 17W  
NW SE SE SE  
575 FSL 380 FEL of 1/4 SEC  
Latitude: 35.828328 Longitude: -99.0056  
Derrick Elevation: 1898 Ground Elevation: 1872

First Sales Date: 04/05/2023

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733853	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	495	1500	395	SURFACE
INTERMEDIATE	9 5/8	40	L-80	3964	1500	895	SURFACE
INTERMEDIATE	7	29	P-110-ICY	10364	1500	825	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	10883	2500	885	9392	20275

**Total Depth: 20280**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2023	ALL ZONES PRODUCING	850	47	2546	2995	1866	FLOWING	4057	24/64	2790

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

**Spacing Orders**

Order No	Unit Size
168073	640
175559	640
733852	MULTIUNIT

**Perforated Intervals**

From	To
15322	20262

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC WITH 11,195,898 GALS SLICKWATER, CARRYING 11,741,600# 40/70 SAND

Formation Name: CHEROKEE (RED FORK)

Code: 404CHRRF

Class: OIL

**Spacing Orders**

Order No	Unit Size
71035	640
733852	MULTIUNIT

**Perforated Intervals**

From	To
10374	15322

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC'D WITH CHEROKEE

Formation	Top
CHEROKEE	10040
CHEROKEE (RED FORK)	10040

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 4 TWP: 15N RGE: 17W County: CUSTER

NE SW SE SE

334 FSL 693 FEL of 1/4 SEC

Depth of Deviation: 9406 Radius of Turn: 616 Direction: 181 Total Length: 9906

Measured Total Depth: 20280 True Vertical Depth: 10224 End Pt. Location From Release, Unit or Property Line: 334

**FOR COMMISSION USE ONLY**

1150086

Status: Accepted