

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243100000

Completion Report

Spud Date: May 28, 2022

OTC Prod. Unit No.: 011-230890-0-0000

Drilling Finished Date: August 02, 2022

1st Prod Date: January 11, 2023

Completion Date: January 11, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COWAN 15_10-15N-11W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 22 15N 11W
NE NW NW NE
310 FNL 2176 FEL of 1/4 SEC
Latitude: 35.76776181 Longitude: -98.35605922
Derrick Elevation: 1477 Ground Elevation: 1449

First Sales Date: 01/11/2023

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 732958 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 714963 | |
| 721137 | |
| 714964 | |
| 721128 | |

| Casing and Cement | | | | | | | |
|-------------------|---------|--------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8" | 54.5# | J-55 | 1500 | 1500 | 690 | SURFACE |
| INTERMEDIATE | 8 5/8" | 32# | P-110 | 9568 | 3578 | 1190 | 1717 |
| PRODUCTION | 5 1/2" | 20# | P-110 | 21823 | 12500 | 2150 | 3429 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 21833

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 07, 2023 | MISSISSIPPIAN | 1502 | 50.5 | 3485 | 2321 | 1390 | FLOWING | 36 | 32/64 | 1152 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 646108 | 640 |
| 649479 | 640 |
| 733949 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 11506 | 16600 |
| 16600 | 21645 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

401,978 BBLS FLUID

32,595,170 # PROPPANT

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 10177 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 15N RGE: 11W County: BLAINE

NW NE NW NE

51 FNL 1823 FEL of 1/4 SEC

Depth of Deviation: 10787 Radius of Turn: 472 Direction: 2 Total Length: 10574

Measured Total Depth: 21833 True Vertical Depth: 10953 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1149563

Status: Accepted