

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011243110000

**Completion Report**

Spud Date: May 13, 2022

OTC Prod. Unit No.: 011-230291-0-0000

Drilling Finished Date: August 20, 2022

1st Prod Date: January 11, 2023

Completion Date: January 11, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: COWAN 15\_10-15N-11W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 22 15N 11W  
SE NW NW NE  
340 FNL 2176 FEL of 1/4 SEC  
Latitude: 35.76767922 Longitude: -98.35605885  
Derrick Elevation: 1479 Ground Elevation: 1451

First Sales Date: 01/11/2023

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
732959	

Increased Density	
Order No	
721137	
721138	
714963	
714964	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1505	1500	690	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9731	3550	1190	1882
PRODUCTION	5 1/2"	20"	P-110	21921	12500	2150	3584

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21931**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2023	MISSISSIPPIAN	772	50.5	1845	2390	1124	FLOWING	682	32/64	636

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
646108	640
649479	640
633900	MULTIUNIT

**Perforated Intervals**

From	To
11610	16703
16703	21743

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

398,927 BBLS FLUID
32,494,850 # PROPPANT

Formation	Top
MISSISSIPPIAN	10154

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 10 TWP: 15N RGE: 11W County: BLAINE

NE NW NE NE

54 FNL 712 FEL of 1/4 SEC

Depth of Deviation: 10978 Radius of Turn: 227 Direction: 8 Total Length: 10726

Measured Total Depth: 21931 True Vertical Depth: 10931 End Pt. Location From Release, Unit or Property Line: 54

**FOR COMMISSION USE ONLY**

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Status: Accepted