

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253860000

Completion Report

Spud Date: October 04, 2022

OTC Prod. Unit No.: 049-230241-0-0000

Drilling Finished Date: November 15, 2022

1st Prod Date: March 02, 2023

Completion Date: February 28, 2023

Drill Type: HORIZONTAL HOLE

Well Name: HIGHLANDS 1-13-18-17XHW

Purchaser/Measurer: ENERGY TRANSFER

Location: GARVIN 13 1N 2W
SE NE SW SW
815 FSL 1075 FWL of 1/4 SEC
Latitude: 34.552562 Longitude: -97.366223
Derrick Elevation: 947 Ground Elevation: 922

First Sales Date: 03/02/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734535	

Increased Density	
Order No	
728615	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1505	872	920	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10976	10100	1475	1500
PRODUCTION	5 1/2	20	P-110	22471	9471	1955	3315

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22480

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2023	WOODFORD	255	40	394	1544	2967	FLOWING	516	64	207

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
169883	640
172043	640
513943	640
514851	640
734534	MULTIUNIT

Perforated Intervals

From	To
12009	15881
15904	21146
21170	22396

Acid Volumes

72 BBLS 15% HCL

Fracture Treatments

478,531 BBLS FLUID & 26,215,021 LBS SAND

Formation	Top
WOODFORD	11694

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 1N RGE: 1W County: GARVIN

NE SE SW SW

574 FSL 1312 FWL of 1/4 SEC

Depth of Deviation: 11300 Radius of Turn: 760 Direction: 90 Total Length: 10471

Measured Total Depth: 22480 True Vertical Depth: 12879 End Pt. Location From Release, Unit or Property Line: 574

FOR COMMISSION USE ONLY

1149948

Status: Accepted