

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003234190000

Completion Report

Spud Date: December 08, 2022

OTC Prod. Unit No.: 003-230587-0-0000

Drilling Finished Date: March 10, 2023

1st Prod Date: March 29, 2023

Completion Date: March 28, 2023

Drill Type: HORIZONTAL HOLE

Well Name: BILLY BLEW 15-25-11 2H

Purchaser/Measurer: WILLIAMS

Location: ALFALFA 22 25N 11W
NW NW NW NE
184 FNL 2429 FEL of 1/4 SEC
Latitude: 36.63704592 Longitude: -98.36848109
Derrick Elevation: 1289 Ground Elevation: 1273

First Sales Date: 3/29/2023

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734617	

Increased Density	
Order No	
729227	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	460	500	445	SURFACE
SURFACE	9.625	36	J-55	418	500	355	SURFACE
INTERMEDIATE	7	26	P-110	5860	2000	235	1450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13	P-110	5421	1500	470	5729	11150

Total Depth: 11157

Packer	
Depth	Brand & Type
5700	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2023	MISSISSIPPIAN	393	39	1102	2804	1168	GAS LIFT		128	125

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
627011	640
645967	640

Perforated Intervals

From	To
6190	11157

Acid Volumes

329 BBLS 15% HCL

Fracture Treatments

35,807 BBLS / 575,940 LBS SAND

Formation	Top
MISSISSIPPIAN	5850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RAN 13 3/8 CASING AND CEMENTED TO SURFACE, CASING PARTED. TOH 201' 13 3/8 CASING AND RAN 9 5/8 CASING TO RESOLVE SURFACE CASING.
 13 3/8 - 204' - 460' - CEMENTED TO SURFACE
 9 5/8 - 418' - CEMENTED TO SURFACE

Lateral Holes

Sec: 15 TWP: 25N RGE: 11W County: ALFALFA

NE NW NW NE

162 FNL 2011 FEL of 1/4 SEC

Depth of Deviation: 5321 Radius of Turn: 813 Direction: 359 Total Length: 4967

Measured Total Depth: 11157 True Vertical Depth: 5887 End Pt. Location From Release, Unit or Property Line: 162

FOR COMMISSION USE ONLY

1149895

Status: Accepted