

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073269230000

Completion Report

Spud Date: September 26, 2022

OTC Prod. Unit No.: 073-230362-0-0000

Drilling Finished Date: October 11, 2022

1st Prod Date: October 28, 2022

Completion Date: October 20, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BAXTER TRUST 27-18-5 1MH

Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS

Location: KINGFISHER 22 18N 5W
 NE SE SW SW
 383 FSL 1316 FWL of 1/4 SEC
 Latitude: 36.015724 Longitude: -97.724491
 Derrick Elevation: 1141 Ground Elevation: 1125

First Sales Date: 10/28/2022

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300
 OKLAHOMA CITY, OK 73134-2521

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733223	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	32.3	J-55	344	500	150	SURFACE
PRODUCTION	7	26	P-110	6955	2000	220	3084

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4901	1500	0	6861	11762

Total Depth: 11764

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2022	MISSISSIPPIAN (LESS CHESTER)	304	38	420	1381	451	PUMPING		128	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
717438	640

Perforated Intervals

From	To
6955	11764

Acid Volumes

765 BARRELS 15% HCl

Fracture Treatments

199,985 BARRELS FRAC FLUID
6,022,930 POUNDS SAND

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	6423

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OH PACKER & SLEEVE SYSTEM
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6955 TO TERMINUS AT 11764'. THE 4 1/2" LINER IS NOT CEMENTED.
OCC - ESP SHOWN IN THE INITIAL TEST IS ELECTRONIC SUBMERSIBLE PUMP.

Lateral Holes

Sec: 27 TWP: 18N RGE: 5W County: KINGFISHER

SW SE SE SW

175 FSL 2160 FWL of 1/4 SEC

Depth of Deviation: 6035 Radius of Turn: 1011 Direction: 182 Total Length: 4809

Measured Total Depth: 11764 True Vertical Depth: 6895 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1149346

Status: Accepted