

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269040000

Completion Report

Spud Date: December 28, 2022

OTC Prod. Unit No.: 073-230880-0-0000

Drilling Finished Date: January 11, 2023

1st Prod Date: January 22, 2023

Completion Date: January 19, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN NORTH UNIT 116-5HO

Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS

First Sales Date: 1/22/2023

Location: KINGFISHER 11 17N 6W
NE SE NE SE
1779 FSL 180 FEL of 1/4 SEC
Latitude: 35.961133 Longitude: -97.800691
Derrick Elevation: 1094 Ground Elevation: 1069

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
		Order No		Order No	
X	Single Zone				
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	32	J-55	301	1010	155	SURFACE
PRODUCTION	7	26	P-110	6978	1500	215	4605

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11	P-110	5723	1620	505	6606	12329

Total Depth: 12445

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2023	OSWEGO	185	43	272	1470	514	PUMPING			110

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
119269	UNIT

Perforated Intervals

From	To
6710	12445

Acid Volumes

5,327 BBLS 15% HCL ACID

Fracture Treatments

73,397 BBLS / NO SAND

Formation	Top
OSWEGO	6264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPER IS USING A ESP

OCC - FRACFOCUS NOT NECESSARY FOR FLUID FRAC WITHOUT PROPPANT

Lateral Holes

Sec: 14 TWP: 17N RGE: 6W County: KINGFISHER

SW SW NE SE

1481 FSL 1095 FEL of 1/4 SEC

Depth of Deviation: 5762 Radius of Turn: 603 Direction: 178 Total Length: 5735

Measured Total Depth: 12445 True Vertical Depth: 6449 End Pt. Location From Release, Unit or Property Line: 1095

FOR COMMISSION USE ONLY

1149755

Status: Accepted