

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268130000

**Completion Report**

Spud Date: January 12, 2022

OTC Prod. Unit No.: 073-227962-0-0000

Drilling Finished Date: March 11, 2022

1st Prod Date: June 07, 2022

Completion Date: June 07, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KRETCHMAR 1507 2H-2X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 35 16N 7W  
SE NW SW SE  
888 FSL 1994 FEL of 1/4 SEC  
Latitude: 35.815488 Longitude: -97.91201  
Derrick Elevation: 1096 Ground Elevation: 1066

First Sales Date: 6/7/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	734487		693397	
	Commingled			717253	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1465	1130	710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7262	4170	1140	731
PRODUCTION	5 1/2	20	P-110 EC	18492	12090	1710	253

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18522**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2022	MISSISSIPPIAN	1003	44	1112	1109	1685	FLOWING	2000	128	1419

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
604861	640

**Perforated Intervals**

From	To
8218	18420

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

TOTAL FRAC FLUID - 462,622 BARRELS TOTAL PROPPANT - 19,006,496 POUNDS
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Formation	Top
MISSISSIPPIAN	7931

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

717253 EXT OF TIME TO 3/25/2022, WELL SPUD 1/12/2022;

**Lateral Holes**

Sec: 11 TWP: 15N RGE: 7W County: KINGFISHER

SW SE SE SW

87 FSL 466 FEL of 1/4 SEC

Depth of Deviation: 7451 Radius of Turn: 477 Direction: 180 Total Length: 10202

Measured Total Depth: 18522 True Vertical Depth: 7829 End Pt. Location From Release, Unit or Property Line: 87

**FOR COMMISSION USE ONLY**

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Status: Accepted