

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017258140000

**Completion Report**

Spud Date: September 20, 2022

OTC Prod. Unit No.: 017-230199

Drilling Finished Date: December 05, 2022

1st Prod Date: March 18, 2023

Completion Date: March 13, 2023

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JANICE 1409 2-13-24MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 12 14N 9W  
SW SE SE SE  
289 FSL 398 FEL of 1/4 SEC  
Latitude: 35.697096 Longitude: -98.101729  
Derrick Elevation: 0 Ground Elevation: 1259

First Sales Date: 3/18/2023

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734188	

Increased Density	
Order No	
724985	
724984	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	1500	1500	710	SURFACE
INTERMEDIATE	9 5/8	40	P110EC	9004	1533	745	1280
PRODUCTION	5 1/2	23	P110EC	20739	1300	2580	4731

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20777**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2023	MISSISSIPPI SOLID	405	62	2708	6686	1293	FLOWING	1300	64/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
587888	640
734187	MULTIUNIT
166936	640

**Perforated Intervals**

From	To
10548	15657
15657	20483

**Acid Volumes**

440,566 GALS OF ACID

**Fracture Treatments**

21,965,446 LBS OF PROPPANT  
440,566 BBLs OF FLUID

Formation	Top
MISSISSIPPI SOLID	10096

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC- THE FINAL ORDER 734192 IS AN EXCEPTION TO RULE 165:10-3-28 (C) (2) (B)

**Lateral Holes**

Sec: 24 TWP: 14N RGE: 9W County: CANADIAN

SE SE SW SE

167 FSL 1534 FEL of 1/4 SEC

Depth of Deviation: 14661 Radius of Turn: 462 Direction: 180 Total Length: 10688

Measured Total Depth: 20777 True Vertical Depth: 10609 End Pt. Location From Release, Unit or Property Line: 167

**FOR COMMISSION USE ONLY**

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Status: Accepted