

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017258130000

**Completion Report**

Spud Date: November 10, 2022

OTC Prod. Unit No.: 017230672

Drilling Finished Date: December 05, 2022

1st Prod Date: March 18, 2023

Completion Date: March 13, 2023

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JANICE 1409 3-13-24MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 12 14N 9W  
 SW SE SE SE  
 289 FSL 373 FEL of 1/4 SEC  
 Latitude: 35.697095 Longitude: -98.101645  
 Derrick Elevation: 0 Ground Elevation: 1261

First Sales Date: 3/18/2023

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
 HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734610	

Increased Density	
Order No	
724985	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	1500	1500	710	SURFACE
INTERMEDIATE	9 5/8	40	P110EC	9004	1570	745	1285
PRODUCTION	5 1/2	23	P110EC	20688	1300	2580	4651

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20750**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 2023	MISSISSIPPI SOLID	490	62	4004	8171	1296	FLOWING	3980	64/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
587888	640
734609	MULTIUNIT
166936	640

**Perforated Intervals**

From	To
10487	15617
15617	20711

**Acid Volumes**

452,809 GALS ACID

**Fracture Treatments**

22,582,408 LBS PROPPANT  
440,566 BBLs OF FLUID

Formation	Top
MISSISSIPPI SOLID	9960

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 24 TWP: 14N RGE: 9W County: CANADIAN

SE SE SE SE

157 FSL 416 FEL of 1/4 SEC

Depth of Deviation: 11679 Radius of Turn: 462 Direction: 180 Total Length: 10681

Measured Total Depth: 20750 True Vertical Depth: 10453 End Pt. Location From Release, Unit or Property Line: 157

**FOR COMMISSION USE ONLY**

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Status: Accepted