Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087223820001 **Completion Report** Spud Date: August 18, 2022

OTC Prod. Unit No.: 087-230160 Drilling Finished Date: October 23, 2022

1st Prod Date: January 03, 2023

Completion Date: December 27, 2022

Drill Type: HORIZONTAL HOLE

Well Name: MOOSE 0604 20-4WH Purchaser/Measurer: ENERGY TRANSFER

MCCLAIN 20 6N 4W Location:

NW NW NE NW

216 FNL 1438 FWL of 1/4 SEC

Latitude: 34.985416 Longitude: -97.647985 Derrick Elevation: 1246 Ground Elevation: 1218

CPRP SERVICES LLC 24506 Operator:

123 NW 8TH ST

OKLAHOMA CITY, OK 73102-5804

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception	
Order No	
733053	

Increased Density			
Order No			
725204			
718007			

First Sales Date: 1/3/2023

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40#	J-55	1509	1500	410	SURFACE	
PRODUCTION	5 1/2	20#	P-110	16742	1500	1656	1542	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16777

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2023	WOODFORD	811	46.4	1215	1498	839	GAS LIFT		128/128	176

June 13, 2023 1 of 2

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
597684	640				

Perforated Intervals				
From	То			
11764	16703			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
298,898 BBLS WATER 12,326,461 LBS PROPPANT	

Formation	Тор
WOODFORD	11194
MISSISSIPPIAN	11064

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 6N RGE: 4W County: MCCLAIN

SE SE SW

113 FSL 2580 FWL of 1/4 SEC

Depth of Deviation: 11000 Radius of Turn: 764 Direction: 180 Total Length: 5013

Measured Total Depth: 16777 True Vertical Depth: 11347 End Pt. Location From Release, Unit or Property Line: 113

FOR COMMISSION USE ONLY

1149716

Status: Accepted

June 13, 2023 2 of 2