

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087223800000

**Completion Report**

Spud Date: August 19, 2022

OTC Prod. Unit No.: 087-230303

Drilling Finished Date: November 06, 2022

1st Prod Date: January 16, 2023

Completion Date: January 11, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: MOOSE FED 0604 20-29-2WXH

Purchaser/Measurer: ENERGY TRANSFER

Location: MCCLAIN 20 6N 4W  
NW NW NE NW  
201 FNL 1438 FWL of 1/4 SEC  
Latitude: 34.985458 Longitude: -97.647985  
Derrick Elevation: 1246 Ground Elevation: 1218

First Sales Date: 1/16/2023

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733052	

Increased Density	
Order No	
725183	
727188	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	J-55	1509	1500	383	SURFACE
PRODUCTION	5 1/2	20	P-110	21918	1500	2430	1491

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21948**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2023	WOODFORD	946	46.4	1370	1448	1040	GAS LIFT		128/128	155

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
597684	640
665473	640
733051	MULTIUNIT

**Perforated Intervals**

From	To
11660	16785
16785	21868

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

634,389 BBLs. WATER  
25,428,547 LBS PROPPANT

Formation	Top
WOODFORD	11239
MISSISSIPPIAN	11098

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 29 TWP: 6N RGE: 4W County: MCCLAIN

SE SE SW SW

136 FSL 1024 FWL of 1/4 SEC

Depth of Deviation: 10919 Radius of Turn: 741 Direction: 180 Total Length: 10288

Measured Total Depth: 21948 True Vertical Depth: 11517 End Pt. Location From Release, Unit or Property Line: 136

**FOR COMMISSION USE ONLY**

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Status: Accepted