Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073269750000 **Completion Report** Spud Date: March 08, 2023

OTC Prod. Unit No.: 073-230826-0-0000 Drilling Finished Date: March 20, 2023

1st Prod Date: April 18, 2023

Completion Date: April 13, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 31 3HO Purchaser/Measurer: BCE MACH III MIDSTREAM

HOLDINGS

First Sales Date: 4/18/2023

Location: KINGFISHER 9 17N 5W

SW SW SE SW 163 FSL 1579 FWL of 1/4 SEC

Latitude: 35.956279 Longitude: -97.741729 Derrick Elevation: 1084 Ground Elevation: 1068

Operator: BCE-MACH III LLC 24485

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2521**

	Completion Type							
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9.625	36	J-55	329	500	155	SURFACE		
INTERMEDIATE	7	26	P-110	6848	2000	215	3157		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4.5	11	P-110	5514	1500	525	6541	12055	

Total Depth: 12070

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2023	OSWEGO	196	44	378	1928	1994	ESP		128	213

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Completion and Test Data by Producing Formation Formation Name: OSWEGO Code: 404OSWG Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 52793 UNIT 6860 12070 **Acid Volumes Fracture Treatments**

Formation	Тор
OSWEGO	6154

4,637 BBLS 15% HCL

Were open hole logs run? No Date last log run:

61,786 BBLS / NO SAND

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 17N RGE: 5W County: KINGFISHER

SE SW SW SW

4 FSL 336 FWL of 1/4 SEC

Depth of Deviation: 5732 Radius of Turn: 785 Direction: 177 Total Length: 5210

Measured Total Depth: 12070 True Vertical Depth: 6296 End Pt. Location From Release, Unit or Property Line: 4

FOR COMMISSION USE ONLY

1150182

Status: Accepted

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