

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268140001

Completion Report

Spud Date: January 14, 2022

OTC Prod. Unit No.: 073-227963-0-0000

Drilling Finished Date: March 24, 2022

1st Prod Date: June 07, 2022

Completion Date: June 07, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KRETCHMAR 1507 3H-2X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 35 16N 7W
 SW NE SW SE
 888 FSL 1974 FEL of 1/4 SEC
 Latitude: 35.815489 Longitude: -97.911943
 Derrick Elevation: 1097 Ground Elevation: 1067

First Sales Date: 6/7/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
 THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734488	

Increased Density	
Order No	
693397	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1466	1130	710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7087	4170	1120	874
PRODUCTION	5 1/2	20	P-110 ICY	18224	12090	1710	104

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18254

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2022	MISSISSIPPIAN	649	44	1267	1950	786	FLOWING	1200	128	897

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
604861	640

Perforated Intervals

From	To
7950	18152

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL FLUID - 461,630BBLs
TOTAL PROPPANT - 19,009,937LBS

Formation	Top
MISSISSIPPIAN	7766

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

717253 EXT OF TIME TO 3/25/2022, WELL SPUD 1/12/2022;

Lateral Holes

Sec: 11 TWP: 15N RGE: 7W County: KINGFISHER

SW SE SW SE

85 FSL 789 FWL of 1/4 SEC

Depth of Deviation: 7228 Radius of Turn: 477 Direction: 180 Total Length: 10202

Measured Total Depth: 18254 True Vertical Depth: 7765 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1148673

Status: Accepted