# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 087-228308 Drilling Finished Date: September 05, 2022

1st Prod Date: December 30, 2022

Completion Date: December 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: GUINNESS 0604 29-32-5-4WXH Purchaser/Measurer: ENABLE

Location: MCCLAIN 29 6N 4W

SE NW SW SE

970 FSL 2279 FEL of 1/4 SEC

Latitude: 34.959603 Longitude: -97.642753 Derrick Elevation: 1215 Ground Elevation: 1192

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST

OKLAHOMA CITY, OK 73102-5804

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
735034			
735034			

Increased Density
Order No
727188
724443
724444

First Sales Date: 12/30/2022

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40#	J-55	1505	1500	410	SURFACE	
PRODUCTION	5 1/2	20#	P-110	20538	1500	2350	1293	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 20568

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

June 15, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2023	WOODFORD	737	44.6	856	1161	1018	GAS LIFT		128/128	193

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
679816	640				
664259	640				
665720	640				
735033	MULTIUNIT				

Perforated Intervals				
То				
12206				
17482				
20493				

#### **Acid Volumes**

There are no Acid Volume records to display.

Fracture Treatments			
528,769 BBLS WATER 21,864,906 LBS PROPPANT			

Formation	Тор
WOODFORD	11227
MISSISSIPPIAN	11079

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 5 TWP: 5N RGE: 4W County: MCCLAIN

SE NW NE SE

2239 FSL 691 FEL of 1/4 SEC

Depth of Deviation: 11120 Radius of Turn: 603 Direction: 180 Total Length: 8845

Measured Total Depth: 20568 True Vertical Depth: 11566 End Pt. Location From Release, Unit or Property Line: 691

## FOR COMMISSION USE ONLY

1149675

Status: Accepted

June 15, 2023 2 of 2