## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087222440000

OTC Prod. Unit No.: 087-230376

## **Completion Report**

Drilling Finished Date: January 28, 2023 1st Prod Date: April 25, 2023

Spud Date: January 17, 2023

Completion Date: April 25, 2023

Drill Type: HORIZONTAL HOLE

Well Name: WARHAWK 0631 4H

Location: MCCLAIN 7 9N 4W SW SE NE NW 997 FNL 2138 FWL of 1/4 SEC Latitude: 35.273658 Longitude: -97.663351 Derrick Elevation: 0 Ground Elevation: 1354

Operator: EOG RESOURCES INC 16231

14701 BOGERT PARKWAY OKLAHOMA CITY, OK 73134-2646 Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING & PROCESSING LLC First Sales Date: 04/25/2023

	Completion Type	Location Exception						Increased Density						
Х	Single Zone Order No						Order No							
	Multiple Zone	734813						734678 734679						
	Commingled	L												
		Casing and Cement												
		Type SURFACE			Size	e Weight		Grade		et PSI		SAX	Top of CMT	
					9 5/8	3 36	J-5		-55 125		3250	453	SURFACE	
		PRODUCTION			5 1/2	17	17 P-1		10C 19958		12090 2294		8796	
	Liner													
		Туре	Size	Weig	Jht	Grade	Lengt	th	PSI	SAX	Τομ	Depth	Bottom Depth	
	There are no Liner records to display.													

## Total Depth: 19978

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2023	WOODFORD	1066	40	1264	1186	3471	FLOWING	840	128	339
		Co	mpletion and	d Test Data I	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: OIL			
	Spacing Orders			Perforated I						
Order No Ur		Init Size		From		То				
6453	73	640		9631		14	737			
6898	14	640		1475	2	19	842			
7348	12 MI	JLTIUNIT			-					
	Acid Volumes				Fracture Tre					
:	2,016 GALLONS 7.5% H	]   Fi	20,452,516 POUNDS PROPPANT, 19,655,076 GALLONS FLUID, 57,681 BARRELS RECYCLED WATER. FRAC							
					02/2023 - 04/13/ ATER GATHER					
Formation		1	Гор	v	Vere open hole l	ogs run? No	1			
WOODFORD				9480 C	ate last log run:					
				Vere unusual dri Explanation:	untered? No					
Other Remarks	;									
There are no Ot	her Remarks.									

Lateral Holes

Sec: 31 TWP: 10N RGE: 4W County: MCCLAIN

NW NW NW NE

56 FNL 2325 FEL of 1/4 SEC

Depth of Deviation: 8662 Radius of Turn: 1345 Direction: 358 Total Length: 9971

Measured Total Depth: 19978 True Vertical Depth: 8877 End Pt. Location From Release, Unit or Property Line: 56

## FOR COMMISSION USE ONLY

Status: Accepted

1150216