Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087223890000 **Completion Report** Spud Date: November 20, 2022

OTC Prod. Unit No.: 087-231043 Drilling Finished Date: December 06, 2022

1st Prod Date: April 16, 2023

Completion Date: April 16, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILSON 0508 1H

Purchaser/Measurer: ENABLE GATHERING &

PROCESSING LLC

First Sales Date: 04/16/2023

MCCLAIN 4 8N 4W Location:

NW NW NW NE

257 FNL 2386 FEL of 1/4 SEC

Latitude: 35.203055 Longitude: -97.625367 Derrick Elevation: 0 Ground Elevation: 1261

EOG RESOURCES INC 16231 Operator:

> 14701 BOGERT PARKWAY OKLAHOMA CITY, OK 73134-2646

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
733974

Increased Density
Order No
702431
719947
728643

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	794	3520	314	SURFACE		
PRODUCTION	5 1/2	23	P-110	19713	12020	2174	7700		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19733

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

June 23, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2023	WOODFORD	322	41	293	910	1605	FLOWING	701	128/128	139

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
588047	80/320/640				
684519	640				
733973	MULTIUNIT				

Perforated Intervals					
From	То				
10521	14494				
14494	19596				

Acid Volumes

2,520 GALLONS 7.5 HCL

Fracture Treatments

20,209,674 POUNDS PROPPANT, 17,872,764 GALLONS FLUID, 52,347 BARRELS RECYCLED FLUID. FRAC DATES: MARCH 20, 2023 - MARCH 31, 2023. SOURCE: EOG WATER GATHERING SYSTEM

Formation	Тор
WOODFORD	10176

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 8N RGE: 4W County: MCCLAIN

SW SE SE SE

52 FSL 412 FEL of 1/4 SEC

Depth of Deviation: 9664 Radius of Turn: 1730 Direction: 177 Total Length: 8339

Measured Total Depth: 19733 True Vertical Depth: 9603 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1150214

Status: Accepted

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