

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087224010000

**Completion Report**

Spud Date: December 13, 2022

OTC Prod. Unit No.: 087-230493

Drilling Finished Date: January 13, 2023

1st Prod Date: May 04, 2023

Completion Date: May 04, 2023

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CANDI 1411 5H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING LLC

Location: MCCLAIN 23 8N 4W  
W2 NW NE NW  
330 FNL 1364 FWL of 1/4 SEC  
Latitude: 35.159503 Longitude: -97.595153  
Derrick Elevation: 0 Ground Elevation: 1209

First Sales Date: 05/04/2023

Operator: EOG RESOURCES INC 16231

14701 BOGERT PARKWAY  
OKLAHOMA CITY, OK 73134-2646

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
735220	

Increased Density	
Order No	
729516	
729517	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	507	3520	214	SURFACE
PRODUCTION	5 1/2	17	HCP 110	20295	10640	2304	9058

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20325**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2023	WOODFORD	207	42	149	720	919	FLOWING		128/128	114

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
681030	640
684522	640
735219	MULTIUNIT

**Perforated Intervals**

From	To
10111	15069
15069	20174

**Acid Volumes**

ACID: 2016 GALS 7.5% HCL

**Fracture Treatments**

PROP: 20,158,921 LBS  
FLUID: 19,696,530 GALS

RECYCLED WATER; 132,113 BBLs, FRAC DATES; 4/15-25/2023, SOURCE: EOG WATER GATHERING SYSTEM

Formation	Top
WOODFORD	9980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WHILE DRILLING LATERAL HOLE SECTION AT 12,976', DRILL STRING PARTED AT SHOCK SUB SERVICE BREAK. TRIPPED OUT OF HOLE AND DETERMINED TOP OF FISH AT 10,026'. AFTER 2 UNSUCCESSFUL FISHING ATTEMPTS, DECISION WAS MADE TO SET CEMENT PLUG AND SIDETRACK. KICK OFF PLUG PLANNED SET DEPTH WAS 9950' TO 8950'. PUMPED PLUG AND WAITED ON CEMENT FOR 24 HRS PRIOR TO KICKING OFF PLUG. FIRM CEMENT ENCOUNTERED FROM 8773' TO 8893'. KICKED OFF CEMENT PLUG FOR THE SIDETRACK HOLE AT 8893' AND ACHEIVED 100% CUTTING B

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 11 TWP: 8N RGE: 4W County: MCCLAIN

NE NE NW NE

36 FNL 1577 FEL of 1/4 SEC

Depth of Deviation: 8893 Radius of Turn: 1184 Direction: 354 Total Length: 10248

Measured Total Depth: 20325 True Vertical Depth: 9271 End Pt. Location From Release, Unit or Property Line: 36

**FOR COMMISSION USE ONLY**

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