

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257520000

Completion Report

Spud Date: July 25, 2022

OTC Prod. Unit No.: 017-230234

Drilling Finished Date: November 03, 2022

1st Prod Date: April 25, 2023

Completion Date: April 25, 2023

Drill Type: HORIZONTAL HOLE

Well Name: WALTHER 3H-1-12

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

Location: CANADIAN 1 10N 6W
NW SW SW NE
2227 FNL 2359 FEL of 1/4 SEC
Latitude: 35.37100649 Longitude: -97.78562586
Derrick Elevation: 1292 Ground Elevation: 1262

First Sales Date: 04/25/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734560	

Increased Density	
Order No	
719864	
728658	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1026	1100	286	SURFACE
INTERMEDIATE	7	23	P-110 HC	8648	1500	342	5648

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	9151	5000	606	8459	17610

Total Depth: 17610

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2023	ALL ZONES PRODUCING	160	40.4	1167	7294	1361	GAS LIFT	460	128	192

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
658363	640
669273	640
734559	MULTI UNIT

Perforated Intervals

From	To
10368	10435
14824	14925

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

13,680,258 # OF PROPPANT / 409,530 BBLS FLUID

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
658363	640
669273	640
734559	MULTI UNIT

Perforated Intervals

From	To
9312	10336
10467	14792
14957	17560

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TREATED WITH THE MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	8140
WOODFORD	8379

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 10N RGE: 6W County: CANADIAN

SE SW SW SE

173 FSL 2054 FEL of 1/4 SEC

Depth of Deviation: 8676 Radius of Turn: 469 Direction: 179 Total Length: 8096

Measured Total Depth: 17610 True Vertical Depth: 9388 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY

1150210

Status: Accepted