

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257960000

Completion Report

Spud Date: May 09, 2022

OTC Prod. Unit No.: 017-230393-0-0000

Drilling Finished Date: October 05, 2022

1st Prod Date: April 20, 2023

Completion Date: April 15, 2023

Drill Type: HORIZONTAL HOLE

Well Name: VON TUNGELN 17_20-12N-8W 2MHX

Purchaser/Measurer: ENLINK/ENABLE

Location: CANADIAN 17 12N 8W
NE NW NE NW
290 FNL 1717 FWL of 1/4 SEC
Latitude: 35.521665 Longitude: -98.072696
Derrick Elevation: 1439 Ground Elevation: 1412

First Sales Date: 4/20/2023

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA, STE 5100
HOUSTON, TX 77445

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734835	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	11-3/4	42	J55	980	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	10115	1500	380	4818
PRODUCTION	5-1/2	20	P110-ICY	22058	10000	1780	6951

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22083

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2023	MISSISSIPPIAN	22.55	52	831	36851	2013	FLOWING	2736	20/64	582

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
723402	1280

Perforated Intervals

From	To
11740	21967

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

26,215,770 GALS FLUID;
28,030,426 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	11132

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 12N RGE: 8W County: CANADIAN

SE SW SW SW

69 FSL 411 FWL of 1/4 SEC

Depth of Deviation: 10680 Radius of Turn: 678 Direction: 178 Total Length: 10363

Measured Total Depth: 22083 True Vertical Depth: 11327 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY

1150062

Status: Accepted