

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257970000

Completion Report

Spud Date: May 10, 2022

OTC Prod. Unit No.: 017-231042-0-0000

Drilling Finished Date: October 26, 2022

1st Prod Date: April 20, 2023

Completion Date: April 15, 2023

Drill Type: HORIZONTAL HOLE

Well Name: VON TUNGELN 17_20-12N-8W 3WHX

Purchaser/Measurer: ENLINK/ENABLE

Location: CANADIAN 17 12N 8W
NE NW NE NW
290 FNL 1737 FWL of 1/4 SEC
Latitude: 35.521734 Longitude: -98.07295
Derrick Elevation: 1440 Ground Elevation: 1413

First Sales Date: 4/20/2023

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA, STE 5100
HOUSTON, TX 77445

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734844	

Increased Density	
Order No	
724353	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	11-3/4	42	J55	987	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	10215	1500	400	4026
PRODUCTION	5-1/2	20	P110-ICY	22426	10000	1820	6830

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22451

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2023	WOODFORD	11.69	52	154	13174	1897	FLOWING	1900	20/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
139652	640
144779	640
734843	MULTIUNIT

Perforated Intervals

From	To
12084	17243
17243	22338

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

28,502,588 GALS FLUID;
25,537,214 LBS PROPPANT

Formation	Top
WOODFORD	11704

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 12N RGE: 8W County: CANADIAN

SW SW SE SE

72 FSL 1137 FEL of 1/4 SEC

Depth of Deviation: 11150 Radius of Turn: 553 Direction: 182 Total Length: 10420

Measured Total Depth: 22451 True Vertical Depth: 11298 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY

1150063

Status: Accepted