

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017258230000

**Completion Report**

Spud Date: July 09, 2022

OTC Prod. Unit No.: 017-230593-0-0000

Drilling Finished Date: November 11, 2022

1st Prod Date: April 20, 2023

Completion Date: April 15, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: VON TUNGELN 17\_20-12N-8W 4WHX

Purchaser/Measurer: ENLINK/ENABLE

Location: CANADIAN 17 12N 8W  
 NE NW NE NW  
 290 FNL 1757 FWL of 1/4 SEC  
 Latitude: 35.521699 Longitude: -98.072893  
 Derrick Elevation: 1440 Ground Elevation: 1413

First Sales Date: 4/20/2023

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA, STE 5100  
 HOUSTON, TX 77445

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734847	

Increased Density	
Order No	
727908	
734848	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	11-3/4	42	J55	983	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	10022	1500	380	5138
PRODUCTION	5-1/2	20	P110-ICY	22282	10000	1600	6859

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22307**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2023	WOODFORD	38.41	51.6	231	6014	2239	FLOWING	2230	22/64	217

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
139652	640
734846	MULTIUNIT
144779	640

**Perforated Intervals**

From	To
12012	17124
17124	22215

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

29,859,604 GALS FLUID;  
25,770,667 LBS PROPPANT

Formation	Top
WOODFORD	11489

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 20 TWP: 12N RGE: 8W County: CANADIAN

SE SW SE SW

93 FSL 1785 FWL of 1/4 SEC

Depth of Deviation: 10866 Radius of Turn: 529 Direction: 185 Total Length: 10455

Measured Total Depth: 22307 True Vertical Depth: 11475 End Pt. Location From Release, Unit or Property Line: 93

**FOR COMMISSION USE ONLY**

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Status: Accepted