Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073270000000 **Completion Report** Spud Date: April 20, 2023

OTC Prod. Unit No.: 073-231044-0-0000 Drilling Finished Date: May 01, 2023

1st Prod Date: May 11, 2023

Completion Date: May 09, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 35-3HO Purchaser/Measurer: BCE MACH III MIDSTREAM

HOLDINGS

First Sales Date: 5/11/2023

Location:

KINGFISHER 17 17N 5W SE SE SW SE 138 FSL 1476 FEL of 1/4 SEC

Latitude: 35.941702 Longitude: -97.752067 Derrick Elevation: 1098 Ground Elevation: 1082

Operator: BCE-MACH III LLC 24485

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2521**

	Completion Type						
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9.625	36	J-55	314	500	155	SURFACE		
INTERMEDIATE	7	29	P-110	6831	2000	215	3137		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11	P-110	5426	1500	535	6542	11968

Total Depth: 11968

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2023	OSWEGO	201	45	229	1139	750	ESP		128	239

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Completion and Test Data by Producing Formation Formation Name: OSWEGO Code: 404OSWG Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 52793 UNIT 6845 11968 **Acid Volumes Fracture Treatments**

Formation	Тор
OSWEGO	6197

4,660 BBLS 15% HCL

Were open hole logs run? No Date last log run:

63,821 BBLS / NO SAND

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 17N RGE: 5W County: KINGFISHER

NE NE NW NE

1 FNL 1373 FEL of 1/4 SEC

Depth of Deviation: 5740 Radius of Turn: 916 Direction: 358 Total Length: 5123

Measured Total Depth: 11968 True Vertical Depth: 6326 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1150232

Status: Accepted

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