Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-230828-0000 Drilling Finished Date: March 23, 2023

1st Prod Date: April 22, 2023

Completion Date: April 19, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LNU 29-5HO Purchaser/Measurer: BCE MACH III MIDSTREAM

HOLDINGS

First Sales Date: 04/22/2023

Location: KINGFISHER 35 18N 6W

NW NW NE NW

245 FNL 1495 FWL of 1/4 SEC Latitude: 35.999442 Longitude: -97.812799

Derrick Elevation: 1156 Ground Elevation: 1140

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521

| | Completion Type | | | | | | |
|---------------|-----------------|--|--|--|--|--|--|
| Х | Single Zone | | | | | | |
| Multiple Zone | | | | | | | |
| | Commingled | | | | | | |

| Location Exception | | | | | | |
|---|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Location Exception records to display. | | | | | | |

| Increased Density | | | | | | |
|--|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Increased Density records to display. | | | | | | |

| Casing and Cement | | | | | | | | | |
|---|-------|----|-------|------|------|------------|---------|--|--|
| Type Size Weight Grade Feet PSI SAX Top of CM | | | | | | Top of CMT | | | |
| SURFACE | 9.625 | 36 | J-55 | 310 | 500 | 155 | SURFACE | | |
| INTERMEDIATE | 7 | 26 | P-110 | 7013 | 2000 | 215 | 3316 | | |

| Liner | | | | | | | | | |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| LINER | 4.5 | 11 | P-110 | 5322 | 1500 | 460 | 6682 | 12004 | |

Total Depth: 12006

| Packer | | | | | | |
|---|--|--|--|--|--|--|
| Depth Brand & Type | | | | | | |
| There are no Packer records to display. | | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

| | Initial Test Data | | | | | | | | | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| May 07, 2023 | OSWEGO | 319 | 41 | 243 | 761 | 1097 | ESP | | 128 | 224 |

June 29, 2023 1 of 2

Completion and Test Data by Producing Formation Formation Name: OSWEGO Code: 404OSWG Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 119269 UNIT 7055 12006 **Acid Volumes Fracture Treatments** 4,975 BBLS 15% HCL 74,641 BBLS / NO SAND

| Formation | Тор |
|-----------|------|
| OSWEGO | 6007 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 18N RGE: 6W County: KINGFISHER

SW SW SW SW

1 FSL 108 FWL of 1/4 SEC

Depth of Deviation: 5806 Radius of Turn: 896 Direction: 178 Total Length: 4951

Measured Total Depth: 12006 True Vertical Depth: 6460 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1150206

Status: Accepted

June 29, 2023 2 of 2