### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073269900000

OTC Prod. Unit No.: 073-230459-0-0000

#### **Completion Report**

Drilling Finished Date: May 03, 2023 1st Prod Date: May 12, 2023

Completion Date: May 10, 2023

Spud Date: April 21, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN NORTH UNIT 91-5HO

Location: KINGFISHER 4 17N 5W SW SW SE SW 240 FSL 1485 FWL of 1/4 SEC Latitude: 35.970979 Longitude: -97.742025 Derrick Elevation: 1110 Ground Elevation: 1094

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521 Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS First Sales Date: 5/12/2023

| Complet     | tion Type | Location Exception                                  | Increased Density                                  |
|-------------|-----------|---|--|
| X Single Zo | one       | Order No  | Order No   |
| Multiple 2  | Zone      | There are no Location Exception records to display. | There are no Increased Density records to display. |
| Comming     | gled      |   |  |

|              |       |      |       | C      | asing and Cer | nent |     |      |       |              |
|--------------|-------|------|-------|--------|---------------|------|-----|------|-------|--------------|
| Т            | уре   |      | Size  | Weight | Grade         | Fe   | et  | PSI  | SAX   | Top of CMT   |
| SUR          | RFACE |      | 9.625 | 36     | J-55          | 31   | 1   | 500  | 155   | SURFACE      |
| INTERMEDIATE |       |      | 7     | 26     | P-110         | 6817 |     | 2000 | 215   | 3120         |
|              |       |      |       |        | Liner         |      |     |      |       |              |
| Туре         | Size  | Weig | ght   | Grade  | Length        | PSI  | SAX | Тор  | Depth | Bottom Depth |
| LINER        | 4.5   | 13   | ;     | P-110  | 5558          | 1500 | 485 | 6    | 6550  | 12108        |

## Total Depth: 12120

| Pac                | ker                   | PI                | ug                  |
|--------------------|-----------------------|-------------------|---------------------|
| Depth              | Brand & Type          | Depth             | Plug Type           |
| There are no Packe | r records to display. | There are no Plug | records to display. |

|              |           |                |                      | Initial Tes    | t Data                     |                  |                      |                                 |               |                         |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date    | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
| May 28, 2023 | OSWEGO    | 223            | 45                   | 683            | 3062                       | 821              | ESP                  |                                 | 128           | 191                     |

|             | Co           | mpletion and Tes | t Data by Producing Fo | ormation                 |
|-------------|--------------|------------------|------------------------|--------------------------|
| Formation N | lame: OSWEGO | С                | ode: 404OSWG           | Class: OIL               |
| Spacing     | g Orders     |                  | Perforated In          | itervals                 |
| Order No    | Unit Size    |                  | From                   | То                       |
| 119269      | UNIT         |                  | 6830                   | 12120                    |
| Acid V      | olumes       |                  | Fracture Trea          | atments                  |
| 4,663 BBL   | S 15% HCL    |                  | 63,877 BBLS / N        | NO SAND                  |
| Formation   | 1            | Гор              | Were open hole lo      | ogs run? No              |
| OSWEGO      |              | 61               |                        |                          |
|             |              |                  | <br>Were unusual drill | ling circumstances encou |
|             |              |                  | Explanation:           |                          |

### Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 17N RGE: 5W County: KINGFISHER

NE NW NW NW

2 FNL 569 FWL of 1/4 SEC

Depth of Deviation: 5768 Radius of Turn: 758 Direction: 1 Total Length: 5290

Measured Total Depth: 12120 True Vertical Depth: 6270 End Pt. Location From Release, Unit or Property Line: 2

# FOR COMMISSION USE ONLY

Status: Accepted

1150233