

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249180000

Completion Report

Spud Date: March 05, 2022

OTC Prod. Unit No.: 051-230526

Drilling Finished Date: July 26, 2022

1st Prod Date: April 16, 2023

Completion Date: April 16, 2023

Drill Type: HORIZONTAL HOLE

Well Name: WORLEY CREEK 2H-29-32

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

Location: GRADY 29 9N 5W
NW NE NE NW
290 FNL 2120 FWL of 1/4 SEC
Latitude: 35.23197638 Longitude: -97.75213919
Derrick Elevation: 1369 Ground Elevation: 1342

First Sales Date: 04/16/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734530		734491	
	Commingled			734492	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1005	1000	287	SURFACE
INTERMEDIATE	7	29	P-110 HP	9795	1000	370	8504

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	11074	5000	695	9600	20674

Total Depth: 20674

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2023	MISSISSIPPIAN	361	43.62	974	2698	847	GAS LIFT	500	128	185

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
724981	640
734529	MULTI UNIT

Perforated Intervals

From	To
15805	16275
16840	20625

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

17,332,210 POUNDS OF PROPPANT ; 320,044 BARRELS OF FLUID

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
275117	640
734529	MULTI UNIT

Perforated Intervals

From	To
10564	12776
13020	15232

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TREATED WITH THE MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	10218
MISSISSIPPI LIME	10218

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 9N RGE: 5W County: GRADY

SE SW SW SE

329 FSL 2000 FEL of 1/4 SEC

Depth of Deviation: 9881 Radius of Turn: 451 Direction: 182 Total Length: 9946

Measured Total Depth: 20674 True Vertical Depth: 10607 End Pt. Location From Release, Unit or Property Line: 329

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