

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264830000

Completion Report

Spud Date: November 05, 2022

OTC Prod. Unit No.: 019-230472-0-0000

Drilling Finished Date: December 04, 2022

1st Prod Date: April 07, 2023

Completion Date: March 25, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 4-27-16XHW

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

Location: CARTER 27 1S 3W
NE NW SE NE
1365 FNL 760 FEL of 1/4 SEC
Latitude: 34.44501 Longitude: -97.494627
Derrick Elevation: 1051 Ground Elevation: 1023

First Sales Date: 04/12/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	734569

Increased Density	
Order No	
	735250
	725633
	725634

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	108	2500		SURFACE
SURFACE	13 3/8	55	J-55	1511	2000	661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8960	3000	875	5960
PRODUCTION	5 1/2	20	P-110	21122	750	11874	4279

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21122

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2023	WOODFORD	716	40	872	1219	4137	FLOWING	775	64	284

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
718358	1280
597921	640
689806	640
734568	MULTIUNIT

Perforated Intervals

From	To
10069	12092
12092	15273
15273	21054

Acid Volumes

18 BBLS 15% HCL

Fracture Treatments

496,290 BBLS FLUID & 27,510,897 LBS SAND

Formation	Top
WOODFORD	9615

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 1S RGE: 3W County: CARTER

NE SE SW SW

4223 FNL 1144 FWL of 1/4 SEC

Depth of Deviation: 9375 Radius of Turn: 678 Direction: 314 Total Length: 11053

Measured Total Depth: 21122 True Vertical Depth: 9059 End Pt. Location From Release, Unit or Property Line: 1144

FOR COMMISSION USE ONLY

1150137

Status: Accepted