

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264840000

Completion Report

Spud Date: September 29, 2022

OTC Prod. Unit No.: 019-230106-0-0000

Drilling Finished Date: December 24, 2022

1st Prod Date: April 07, 2023

Completion Date: March 28, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 5-27-16XHW

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

Location: CARTER 27 1S 3W
NE NW SE NE
1365 FNL 730 FEL of 1/4 SEC
Latitude: 34.445009 Longitude: -97.494527
Derrick Elevation: 1051 Ground Elevation: 1023

First Sales Date: 04/13/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	734571

Increased Density	
Order No	
	735250
	725633
	725634

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	108	2500		SURFACE
SURFACE	13 3/8	55	J-55	1510	2000	662	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8860	3000	858	3000
PRODUCTION	5 1/2	20	P-110	21720	750	1935	7360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21720

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2023	WOODFORD	388	38	533	1375	4007	FLOWING	609	64	254

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
718358	1280
597921	640
689806	640
734570	MULTIUNIT

Perforated Intervals

From	To
9914	10474
10474	15940
15940	21649

Acid Volumes

36 BBLs 15% HCL

Fracture Treatments

535,522 BBLs FLUID & 29,389,283 LBS SAND

Formation	Top
WOODFORD	9430

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 1S RGE: 3W County: CARTER

SE SE SW NW

2609 FNL 1157 FWL of 1/4 SEC

Depth of Deviation: 9335 Radius of Turn: 640 Direction: 314 Total Length: 11806

Measured Total Depth: 21720 True Vertical Depth: 9005 End Pt. Location From Release, Unit or Property Line: 1157

FOR COMMISSION USE ONLY

1150138

Status: Accepted