

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264850000

Completion Report

Spud Date: November 10, 2022

OTC Prod. Unit No.: 019-230982-0-0000

Drilling Finished Date: December 14, 2022

1st Prod Date: April 07, 2023

Completion Date: April 04, 2023

Drill Type: HORIZONTAL HOLE

Well Name: COURBET 11-21-27XHM

Purchaser/Measurer: ENERGY TRANSFER &
TARGA PIPELINE

Location: CARTER 21 1S 3W
SW NW NE SW
2275 FSL 1555 FWL of 1/4 SEC
Latitude: 34.454964 Longitude: -97.521949
Derrick Elevation: 1032 Ground Elevation: 1007

First Sales Date: 04/07/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735434		725632	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80	2000		SURFACE
SURFACE	13 3/8	55	J-55	1512	2000	662	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8415	3500	824	5385
PRODUCTION	5 1/2	20	P-110ICY	15510	750	1211	10224

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15510

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2023	SYCAMORE	186	39	307	1648	3440	FLOWING	815	64	214

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
718358	1040
689806	640
726861	160
735433	MULTIUNIT

Perforated Intervals

From	To
8966	11861
11861	14845
14845	15442

Acid Volumes

36 BBLs 15% HCL

Fracture Treatments

269,535 BBLs FLUID & 16,067,875 LBS SAND

Formation	Top
SYCAMORE	8894

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 1S RGE: 3W County: CARTER

SE SW SW NW

2575 FNL 476 FWL of 1/4 SEC

Depth of Deviation: 8472 Radius of Turn: 528 Direction: 135 Total Length: 6544

Measured Total Depth: 15510 True Vertical Depth: 9542 End Pt. Location From Release, Unit or Property Line: 476

FOR COMMISSION USE ONLY

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Status: Accepted