

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264860001

**Completion Report**

Spud Date: July 10, 2022

OTC Prod. Unit No.: 019-230983-0-0000

Drilling Finished Date: August 02, 2022

1st Prod Date: April 07, 2023

Completion Date: March 19, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: COURBET 12-27-21XHM

Purchaser/Measurer: ENERGY TRANSFER &  
TARGA PIPELINE

Location: CARTER 27 1S 3W  
SW NE SE SE  
950 FSL 630 FEL of 1/4 SEC  
Latitude: 34.436921 Longitude: -97.494516  
Derrick Elevation: 1089 Ground Elevation: 1062

First Sales Date: 04/10/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
	Single Zone	<b>Order No</b>		<b>Order No</b>	
X	Multiple Zone	735278		725632	
	Commingled			725594	
				725595	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	80	2000	115	SURFACE
SURFACE	13 3/8	55	J-55	1555	2000	657	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8821	3500	1195	1500
PRODUCTION	5 1/2	20	P-110	21546	750	2080	7321

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21546**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2023	ALL ZONES PRODUCING	537	42	1265	2355	5061	FLOWING	600	64	426

**Completion and Test Data by Producing Formation**

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

**Spacing Orders**

Order No	Unit Size
718358	1240
597921	640
689806	640
735277	MULTIUNIT

**Perforated Intervals**

From	To
9813	10443
10813	14888
14888	15737
15737	21439

**Acid Volumes**

36 BBLS 15% HCL

**Fracture Treatments**

502,243 BBLS FLUID & 29,153,309 LBS SAND

Formation Name: CANEY

Code: 354CNEY

Class: OIL

**Spacing Orders**

Order No	Unit Size
718358	1280
690446	640
589806	640
735277	MULTIUNIT

**Perforated Intervals**

From	To
9713	9813
10433	10813

**Acid Volumes**

36 BBLS 15% HCL

**Fracture Treatments**

502,243 BBLS FLUID & 29,153,309 LBS SAND

Formation	Top
MISSISSIPPIAN	9342
SYCAMORE	9913
CANEY	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 21 TWP: 1S RGE: 3W County: CARTER

SE NE NW NW

537 FNL 1227 FWL of 1/4 SEC

Depth of Deviation: 9218 Radius of Turn: 699 Direction: 314 Total Length: 11833

Measured Total Depth: 21546 True Vertical Depth: 8728 End Pt. Location From Release, Unit or Property Line: 1227

**FOR COMMISSION USE ONLY**

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Status: Accepted